EPB Retail Energy Rate Summary

Effective October 1, 2019 and January 1, 2020

| Customer Rate Class | Charge Type | Monthly Rate |
|--|--|--|
| Residential | Customer Charge Usage Charge (per kWh) | \$9.36 8.341¢ * |
| Residential TakeCharge Time of Use | Customer Charge Summer Onpeak Usage Charge (per kWh) Summer Offpeak Usage Charge (per kWh) | \$9.36 15.870¢ * 7.078¢ * |
| | Non-Summer Onpeak Usage Charge (per kWh) Non-Summer Offpeak Usage Charge (per kWh) | 15.870¢ * 7.078¢ * |
| Small Commercial (GSA1) Demand of 50 kW or less Metered Accounts Non-Metered Accounts * Effective 1/1/2020 | Customer Charge Usage Charge (per kWh) Customer Charge Usage Charge (per kWh) Seasonal Service Usage Charge (per kWh) | \$15.90 9.657¢ * \$2.94 9.657¢ * 10.687¢ * |
| Commercial (GSA2) Demand greater than 50 kW, but not more than 1,000 kW * Effective 1/1/2020 | Customer Charge Kilowatt Demand Charge above 50 kW Usage Charge (per kWh) – 1st 15,000 kWh Usage Charge (per kWh) – above 15,000 kWh Seasonal Service Demand Charge above 50 kW (not to exceed 2,500 kW) Seasonal Service Usage Charge (per kWh) – up to 15,000 kWh | \$15.90 \$16.35 9.657¢ * 4.067¢ * \$19.44 |
| Commercial/Manufacturing (GSA3) Demand greater than 1,000 kW, but not more than 5,000 kW * Effective 1/1/2020 | Customer Charge Kilowatt Demand Charge for the first 1,000 kW Kilowatt Demand Charge above 1,000 kW Usage Charge (per kWh) Seasonal Service Demand Charge First 1,000 kW Seasonal Service Demand Charge above 1,000 kW (not to exceed 2,500 kW) SIC codes 20 – 39 receive a Manufacturing Credit | \$190.63 \$16.30 \$18.85 4.067¢ * \$19.39 \$21.94 |
| TDHUD Commercial (TDGSA) Demand greater than 1,000 kW, but not more than 5,000 kW * Effective 1/1/2020 | Customer Charge Administration Charge Summer Kilowatt Demand Charge Onpeak Maximum | \$1,560 \$350 \$10.95 \$5.48 |
| | Winter & Transition Kilowatt Demand Charge Onpeak Maximum Summer Usage Charge (per kWh) Onpeak Offpeak First 200 Hours | \$9.99 \$5.48 8.186¢ * 4.837¢ * |

^{*}Subject to current fuel cost adjustment.
Current fuel cost adjustment available at www.epb.com



| | | Offpeak next 200 Hours Offpeak Excess of 400 Hours | 0.589¢ * 0.286¢ * |
|--|------------------------------------|---|----------------------|
| | Winter Usage Charge (per kWh) | | |
| | | Onpeak | 6.657¢ * |
| | | Offpeak First 200 Hours | 5.133¢ * |
| | | Offpeak next 200 Hours | 0.589¢ * |
| | | Offpeak Excess of 400 Hours | 0.286¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 5.252¢ * |
| | | Offpeak First 200 Hours | 5.252¢ * |
| | | Offpeak next 200 Hours | 0.589¢ * |
| | | Offpeak Excess of 400 Hours | 0.286¢ * |
| | | | 4 |
| Large Commercial (GSB) | Customer Charge | | \$1,560 |
| Demand greater than 5,000 kW but | Administration Charge | | \$350 |
| not more than 15,000 kW | Summer Kilowatt Demand Charge | 0 | ¢40.07 |
| * Effective 1/1/2020 | | Onpeak Maximum | \$10.87 |
| | Winter & Transition Kilowatt Demar | | \$5.46 |
| | | Onpeak | \$9.90 |
| | | Maximum | \$5.46 |
| | Summer Usage Charge (per kWh) | | |
| | , | Onpeak | 6.650¢ * |
| | | Offpeak First 200 Hours | 4.159¢ * |
| | | Offpeak next 200 Hours | 0.701¢ * |
| | | Offpeak Excess of 400 Hours | 0.360¢ * |
| | Winter Usage Charge (per kWh) | | |
| | | Onpeak | 5.515¢ * |
| | | Offpeak First 200 Hours | 4.381¢ * |
| | | Offpeak next 200 Hours | 0.701¢ * |
| | Transition Usage Charge (per kWh) | Offpeak Excess of 400 Hours | 0.360¢ * |
| | Transition osage Charge (per kwil) | Onpeak | 4.127¢ * |
| | | Offpeak First 200 Hours | 4.127¢ * |
| | | Offpeak next 200 Hours | 0.701¢ * |
| | | Offpeak Excess of 400 Hours | 0.360¢ * |
| | | | |
| Very Large Commercial (GSC) | Customer Charge | | \$1,560 |
| Demand greater than 15,000 kW but | Administration Charge | | \$350 |
| not more than 25,000 kW | | | |
| * Effective 1/1/2020 | Summer Kilowatt Demand Charge | | |
| | | Onpeak | \$10.87 |
| | | Maximum | \$5.13 |
| | Winter & Transition Kilowatt Demar | nd Charge | |
| | | Onpeak | \$9.90 |
| | | Maximum | \$5.13 |
| | Summer Usage Charge (per kWh) | | 6.650.4 |
| | | Onpeak | 6.650¢ * |
| | | Offpeak First 200 Hours Offpeak next 200 Hours | 4.159¢ * 0.701¢ * |
| | | Offpeak Excess of 400 Hours | 0.761¢ * |
| | Winter Usage Charge (per kWh) | S.IPOUR EXCOSS OF 400 Flours | 0.0004 |
| | | Onpeak | 5.515¢ * |
| | | Offpeak First 200 Hours | 4.381¢ * |
| | | Offpeak next 200 Hours | 0.701¢ * |
| | | Offpeak Excess of 400 Hours | 0.360¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 4.127¢ * |
| *Subject to current fuel cost adjustme | | | 456 |
| Current fuel cost adjustment available | e at www.epb.com | | Energy Energy |
| | | | |

^{*}Subject to current fuel cost adjustment. Current fuel cost adjustment available at www.epb.com

| | | Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours | 4.127¢ * 0.701¢ * 0.360¢ * |
|---|---|--|----------------------------------|
| Extra Large Commercial (GSD) Demand greater than 25,000 kW | Customer Charge Administration Charge Summer Kilowatt Demand Charge | | \$1,560 \$350 |
| * Effective 1/1/2020 | | Onpeak Maximum | \$10.87 \$5.24 |
| | Winter & Transition Kilowatt Deman | | 40.00 |
| | | Onpeak Maximum | \$9.90 \$5.24 |
| | Summer Usage Charge (per kWh) | Omnoste | 6 607 4 * |
| | | Onpeak Offpeak First 200 Hours | 6.623¢ * 4.132¢ * |
| | | Offpeak next 200 Hours | 0.560¢ * |
| | Winter Usage Charge (per kWh) | Offpeak Excess of 400 Hours | 0.333¢ * |
| | willter Osage Charge (per kwill) | Onpeak | 5.488¢ * |
| | | Offpeak First 200 Hours | 4.354¢ * |
| | | Offpeak next 200 Hours | 0.560¢ * |
| | Transition Usage Charge (per kWh) | Offpeak Excess of 400 Hours | 0.333¢ * |
| | Transition osage Onarge (per kvvn) | Onpeak | 4.100¢ * |
| | | Offpeak First 200 Hours | 4.100¢ * |
| | | Offpeak next 200 Hours | 0.560¢ * |
| | | Offpeak Excess of 400 Hours | 0.333¢ * |
| TDHUD Manufacturing (TDMSA) Demand greater than 1,000 kW but not more than 5,000 kW | Customer Charge Administration Charge Summer Kilowatt Demand Charge | | \$1,560 \$350 |
| (SIC Codes 20-39) | | Onpeak | \$10.24 |
| * Effective 1/1/2020 | Winter & Transition Kilowatt Deman | Maximum nd Charge | \$3.72 |
| | | Onpeak | \$9.27 |
| | | Maximum | \$3.72 |
| | Summer Usage Charge (per kWh) | Oneral | 5 CC 4 + * |
| | | Onpeak Offpeak First 200 Hours | 5.664¢ * 3.164¢ * |
| | | Offpeak next 200 Hours | 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.166¢ * |
| | Winter Usage Charge (per kWh) | | 4.500: 4 |
| | | Onpeak Offpeak First 200 Hours | 4.522¢ * 3.386¢ * |
| | | Offpeak next 200 Hours | 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.166¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 3.475¢ * |
| | | Offpeak First 200 Hours Offpeak next 200 Hours | 3.475¢ * 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.421¢ * 0.166¢ * |
| Large Manufacturing (MSB) Demand greater than 5,000 kW but not more than 15,000 kW | Customer Charge Administration Charge Summer Kilowatt Demand Charge | Omnock | \$1,560 \$350 |
| (SIC Codes 20-39) | | Onpeak Maximum | \$10.24 \$2.41 |
| * Effective 1/1/2020 | Winter & Transition Kilowatt Deman | nd Charge Onpeak | \$9.27 |
| | | | |

^{*}Subject to current fuel cost adjustment. Current fuel cost adjustment available at www.epb.com



| | | Maximum | \$2.41 |
|---|---------------------------------------|--|----------------------|
| | Summer Usage Charge (per kWh) | | |
| | | Onpeak | 5.890¢ * |
| | | Offpeak First 200 Hours Offpeak next 200 Hours | 3.390¢ * 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.421¢ * |
| | Winter Usage Charge (per kWh) | Offipeak Excess of 400 flours | 0.1004 |
| | vviiter esage enarge (per kvvii) | Onpeak | 4.750¢ * |
| | | Offpeak First 200 Hours | 3.613¢ * |
| | | Offpeak next 200 Hours | 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.166¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 3.700¢ * |
| | | Offpeak First 200 Hours | 3.700¢ * |
| | | Offpeak next 200 Hours | 0.421¢ * |
| | | Offpeak Excess of 400 Hours | 0.166¢ * |
| | Customer Charge | | \$1,560 |
| Very Large Manufacturing (MSC) | Administration Charge | | \$350 |
| Demand greater than 15,000 kW but not more than 25,000 kW | Summer Kilowatt Demand Charge | | φοσσ |
| (SIC Codes 20-39) | | Onpeak | \$10.24 |
| , | | Maximum | \$2.09 |
| * Effective 1/1/2020 | Winter & Transition Kilowatt Demar | nd Charge | |
| | | Onpeak | \$9.27 |
| | | Maximum | \$2.09 |
| | Summer Usage Charge (per kWh) | | |
| | | Onpeak | 5.778¢ * |
| | | Office a largest 200 Hours | 3.277¢ * |
| | | Offpeak next 200 Hours | 0.562¢ * 0.562¢ * |
| | Winter Usage Charge (per kWh) | Offpeak Excess of 400 Hours | 0.5624 |
| | vviiitei osage Charge (per kvvii) | Onpeak | 4.637¢ * |
| | | Offpeak First 200 Hours | 3.499¢ * |
| | | Offpeak next 200 Hours | 0.562¢ * |
| | | Offpeak Excess of 400 Hours | 0.562¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 3.587¢ * |
| | | Offpeak First 200 Hours | 3.587¢ * |
| | | Offpeak next 200 Hours | 0.562¢ * |
| | | Offpeak Excess of 400 Hours | 0.562¢ * |
| Fator Laure Manufacturing (MCD) | Customer Charge | | \$1,560 |
| Extra Large Manufacturing (MSD) Demand greater than 25,000 kW | Administration Charge | | \$350 |
| (SIC Codes 20-39) | Summer Kilowatt Demand Charge | | 4000 |
| (6.5 66.66 25 66) | Ğ | Onpeak | \$10.24 |
| * Effective 1/1/2020 | | Maximum | \$2.17 |
| | Winter & Transition Kilowatt Demar | • | |
| | | Onpeak | \$9.27 |
| | | Maximum | \$2.17 |
| | Summer Usage Charge (per kWh) | | 5 500 ± ± |
| | | Onpeak Offpeak First 200 Hours | 5.529¢ * 3.028¢ * |
| | | Offpeak next 200 Hours | 0.371¢ * |
| | | Offpeak Excess of 400 Hours | 0.371¢ * |
| | Winter Usage Charge (per kWh) | p-aooo or +oo riodis | 5.5121 |
| | , , , , , , , , , , , , , , , , , , , | Onpeak | 4.387¢ * |
| | | Offpeak First 200 Hours | 3.250¢ * |
| | | Offpeak next 200 Hours | 0.371¢ * |
| | | Offpeak Excess of 400 Hours | 0.312¢ * |
| | Transition Usage Charge (per kWh) | | |
| | | Onpeak | 3.337¢ * |
| *Subject to current fuel cost adjustme | ant | | |

^{*}Subject to current fuel cost adjustment.
Current fuel cost adjustment available at www.epb.com



| | Offpeak First 200 Hours Offpeak next 200 Hours Offpeak Excess of 400 Hours | 3.337¢ * 0.371¢ * 0.312¢ * |
|--|---|----------------------------------|
| Pumping Station | Customer Charge Usage Charge (per kWh) | \$9.90 3.904¢ * |
| Outdoor Lighting (Street and Park Lighting Systems, Traffic Signal Systems, and Athletic | Customer Charge (Traffic Signal Systems and Athletic Field Lighting Installations Only) | \$2.94 |
| Field Lighting Installations) | Usage Charge (per kWh) | 5.161¢ * |

Additional Rate Information

Investment Credit

The Investment Credit (IC) is an economic development incentive program jointly offered by TVA and EPB. IC offers financial incentives to qualifying power customers who contribute to the economic development of the seven-state Tennessee Valley region and complement TVA's power system resources.

Customers whose facilities meet the following program qualifiers may apply to be evaluated for an IC award:

- Minimum 500 kW peak monthly demand
- Minimum of 25 employees or additional 5 million kWh annual usage
- No plans to reduce workforce by 50% or more
- Financially viable
- Projected capital investment over a five year period of 35% of an existing facility's book value or \$100 million
- Projected five-year capital investment of \$2.5M by a newly locating company
- Standard power contract with a remaining term at least as long as the five year IC award period

Award amounts are based on a customer's five year projection and actual performance in the following categories: capital investment, jobs added or retained, average wages paid, energy efficiency, load factor and coincident load factor.

IC awards are subject to the availability of budgeted funds and will be paid as monthly power bill credits over a five year period.

Interruptible Pricing

For customers who qualify, EPB offers interruptible demand credits in exchange for the customer's ability to suspend using specified amounts of power upon five or thirty minutes' notice. The products are known as IP5 and IP30 and require a demand of at least 1,000 kW and at least a 50% load factor to be eligible. Please contact an EPB Key Customer Engineer for details.

Time of Use Rate

EPB offers restrictive time of use rates. Please contact an EPB Key Customer Engineer for details.

Complete Rate Information

This Retail Rate Summary is a condensed version of the official October 2019 and January 2020 rate schedules and is provided for informational purposes only. For more complete and specific details, please call EPB at 648-1372 to request the more comprehensive Rate Schedules for October 2019 or January 2020.

All bills are calculated based on the official rate schedule and electric service is subject to EPB's rules and regulations.

